

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface ⁴⁹⁴

1600' FNL & 2600' FWL

At proposed prod. zone

same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

See Topo Map A

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

2399.63

17. NO. OF ACRES ASSIGNED
TO THIS WELL

N/A

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

See Topo Map C

19. PROPOSED DEPTH

7200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4871' graded G.L.

22. APPROX. DATE WORK WILL START*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

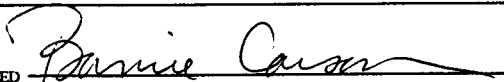
See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Bonnie Carson

Senior Environmental Analyst

DATE

6/23/97

(This space for Federal or State office use)

PERMIT NO.

43-047-32928

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY



TITLE

Petroleum Engineer

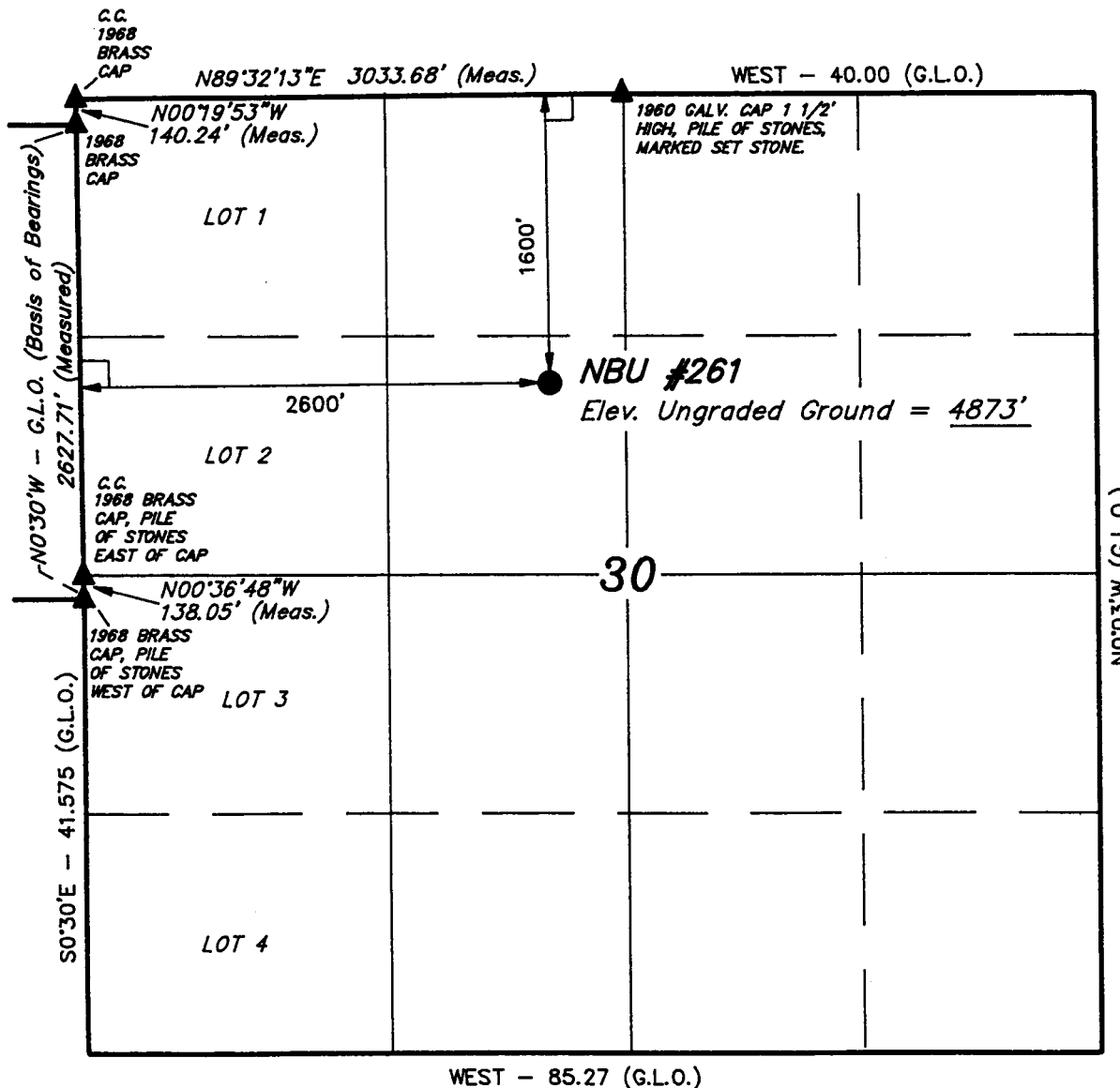
DATE

7/21/97

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R21E, S.L.B.&M.

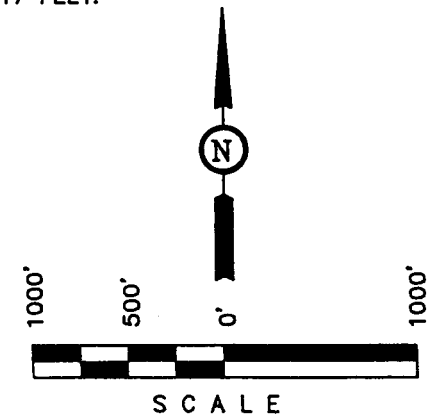


COASTAL OIL & GAS CORP.

Well location, NBU 261, located as shown in the SE 1/4 NW 1/4 of Section 30, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 25, T9S, R20E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4817 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

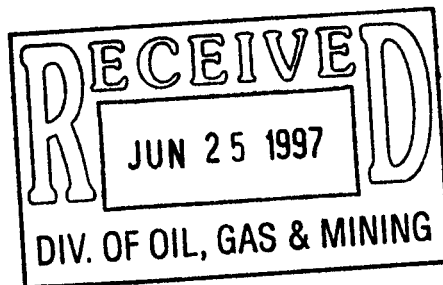
SCALE 1" = 1000'	DATE SURVEYED: 1-7-97	DATE DRAWN: 1-14-97
PARTY D.K. H.L. J.L.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

LEGEND:

- └─┘ = 90° SYMBOL**
- = PROPOSED WELL HEAD.**
- ▲ = SECTION CORNERS LOCATED.**



Coastal
The Energy People



June 23, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Re: NBU #243
Section 6, T10S-R22E

NBU #244
Section 7, T10S-R22E

NBU #261
Section 30, T9S-R21E

NBU #262
Section 33, T9S-R21E

CIGE #194-1-10-22
Section 1, T10S-R22E

To whom it may concern:

Enclosed is the Application for Permit to Drill (APD), the Drilling Program, and the Surface Use and Operations Plan for the referenced wells. All wells are located in Uintah County, Utah.

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4476.

Sincerely,

Bonnie Carson
Senior Environmental Analyst

Enc.

cc: Division of Oil, Gas, and Mining - SLC, UT

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

NBU # 261
1600' FNL & 2600' FWL
SE/NW, SECTION 30, T9S-R21E
Uintah County, Utah
Lease Number: U-0581

ONSHORE ORDER NO. 1
Coastal Oil & Gas Corporation

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	Depth
Uintah	Surface
Green River	1645'
Wasatch	4995'
Total Depth	7200'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	Formation	Depth
Oil/Gas	Green River	1645'
	Wasatch	4995'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure.

4. Proposed Casing and Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions

Maximum anticipated bottomhole pressure approximately equals 2880 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1296 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations

Please see the Natural Buttes Unit SOP.

9. Variances

Please see the Natural Buttes Unit SOP.

10. Other Information

Please see the Natural Buttes Unit SOP.

**NBU # 261
1600' FNL & 2600' FWL
SE/NW, SECTION 30, T9S-R21E
Uintah County, Utah
Lease Number: U-0581**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #261 on 6/10/97 at approximately 1:55 p.m. Weather conditions were partly cloudy with warm temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation	
Paul Breshears	Coastal Oil & Gas Corporation	
Byron Tolman, Ken Bartell, Jean Sinclair, Steve Strong & Steve Madsen		BLM
Robert Kay	U.E.L.S.	
Harley Jackson	Jackson Construction	
Jim Justice	J-West	
John Faucett	John E. Faucett Construction	

1. Existing Roads:

The proposed well site is approximately 41.2 miles SW of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 3.3 miles on the Seep Ridge Road to the junction of this road and an existing road to the southeast; turn left and proceed in a southeasterly direction approximately 6.3 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southwesterly, then northwesterly direction approximately 0.4 miles to the COG 10-30-9-21 location; follow road flags in a westerly direction approximately 0.2 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. Planned Access Roads

Please see Map B to determine the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C

4. Location of Existing and Proposed Facilities:

Please see Map D to determine the location of the proposed pipeline.

5. Location and Type of Water Supply

Please see the Natural Buttes Unit Standard Operating Procedure.

6. Source of Construction Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

7. Methods of Handling Waste Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

8. Ancillary Facilities

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

The following seed mixture will be used to revegetate the surface:

needle and thread	3#
galleta	2#
Nettal's saltbush	3#
shadscale	4#

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on April 16, 1997. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed

NBU #261

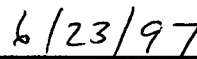
Surface Use and Operations Plan

Page 4

drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson



Date

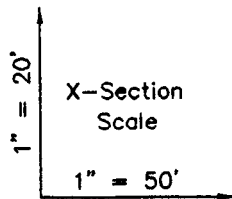
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #261

SECTION 30, T9S, R21E. S.L.B.&M.

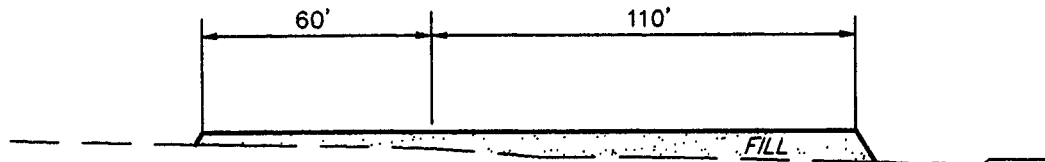
1600' FNL 2600' FWL



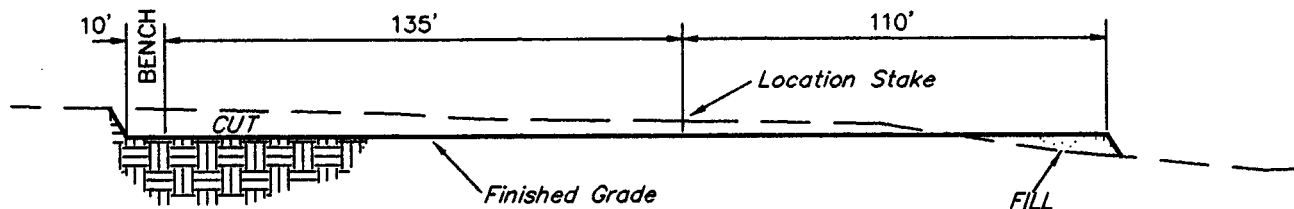
DATE: 01-15-97

Drawn By: J.L.G.

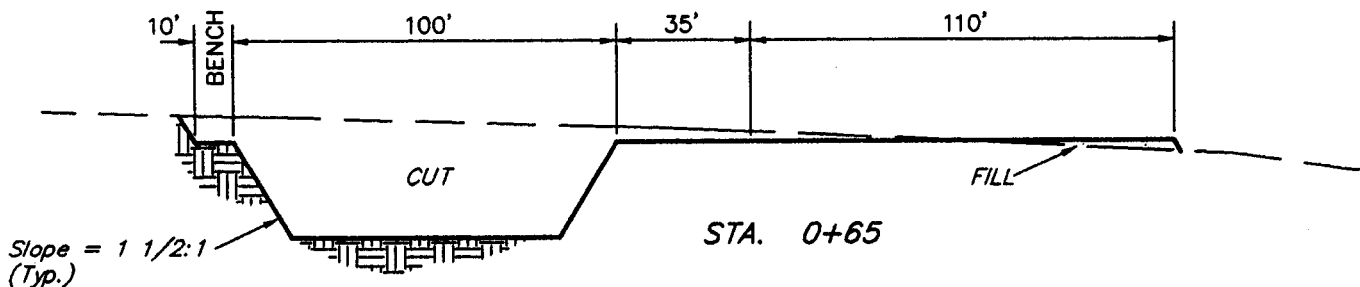
REVISED: 3-24-97 J.L.G.



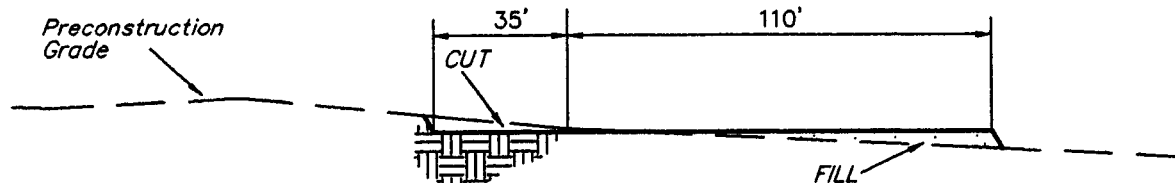
STA. 3+25



STA. 1+50



STA. 0+65



STA. 0+00

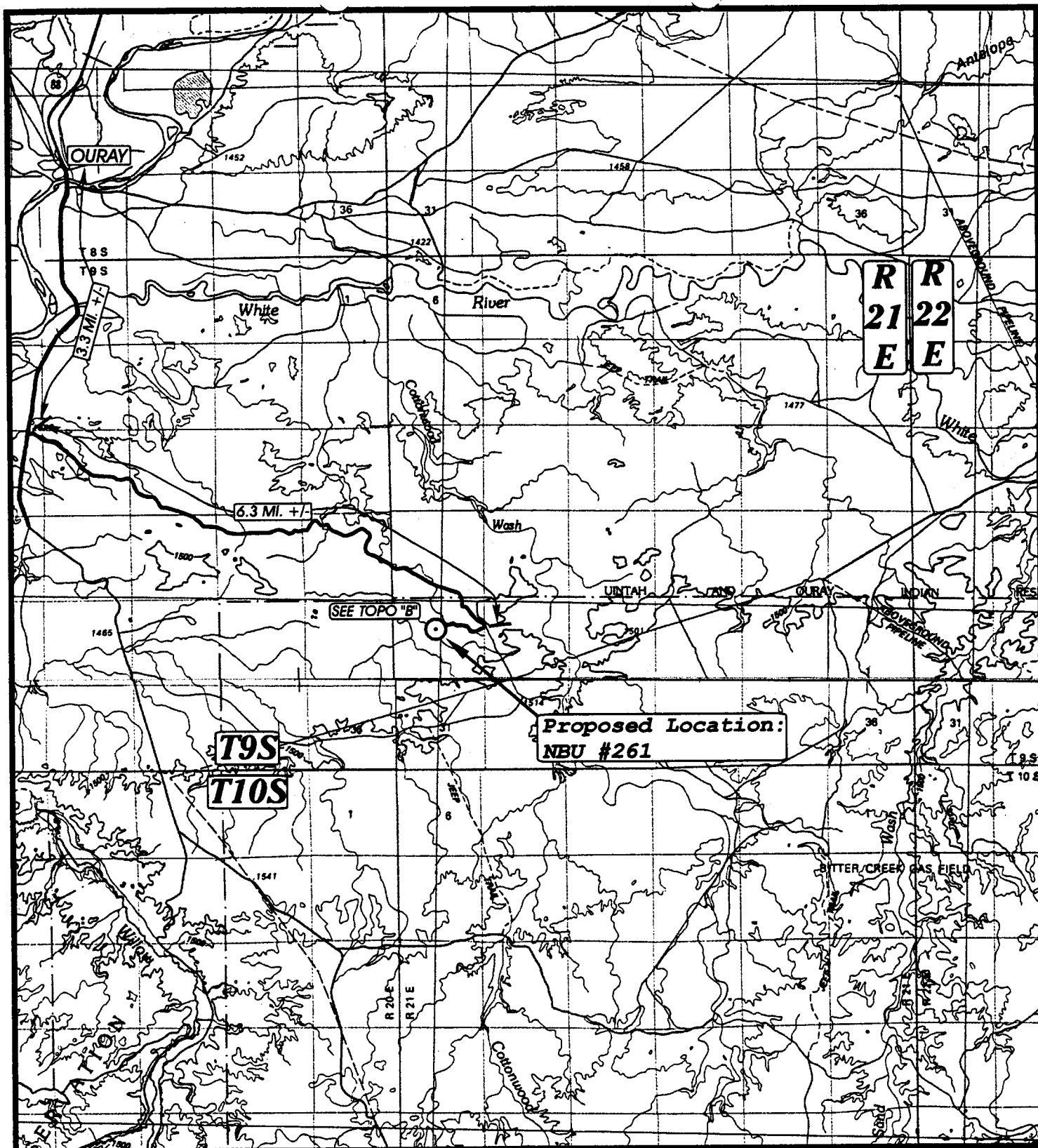
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 4,060 Cu. Yds.
TOTAL CUT	= 5,200 CU.YDS.
FILL	= 2,580 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

INTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah



UELS

**TOPOGRAPHIC
MAP "A"**

**DATE: 1-13-96
Drawn by: J.L.G.**



COASTAL OIL & GAS CORP.

**NBU #261
SECTION 30, T9S, R21E, S.L.B.&M.
1600' FNL 2600' FWL**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

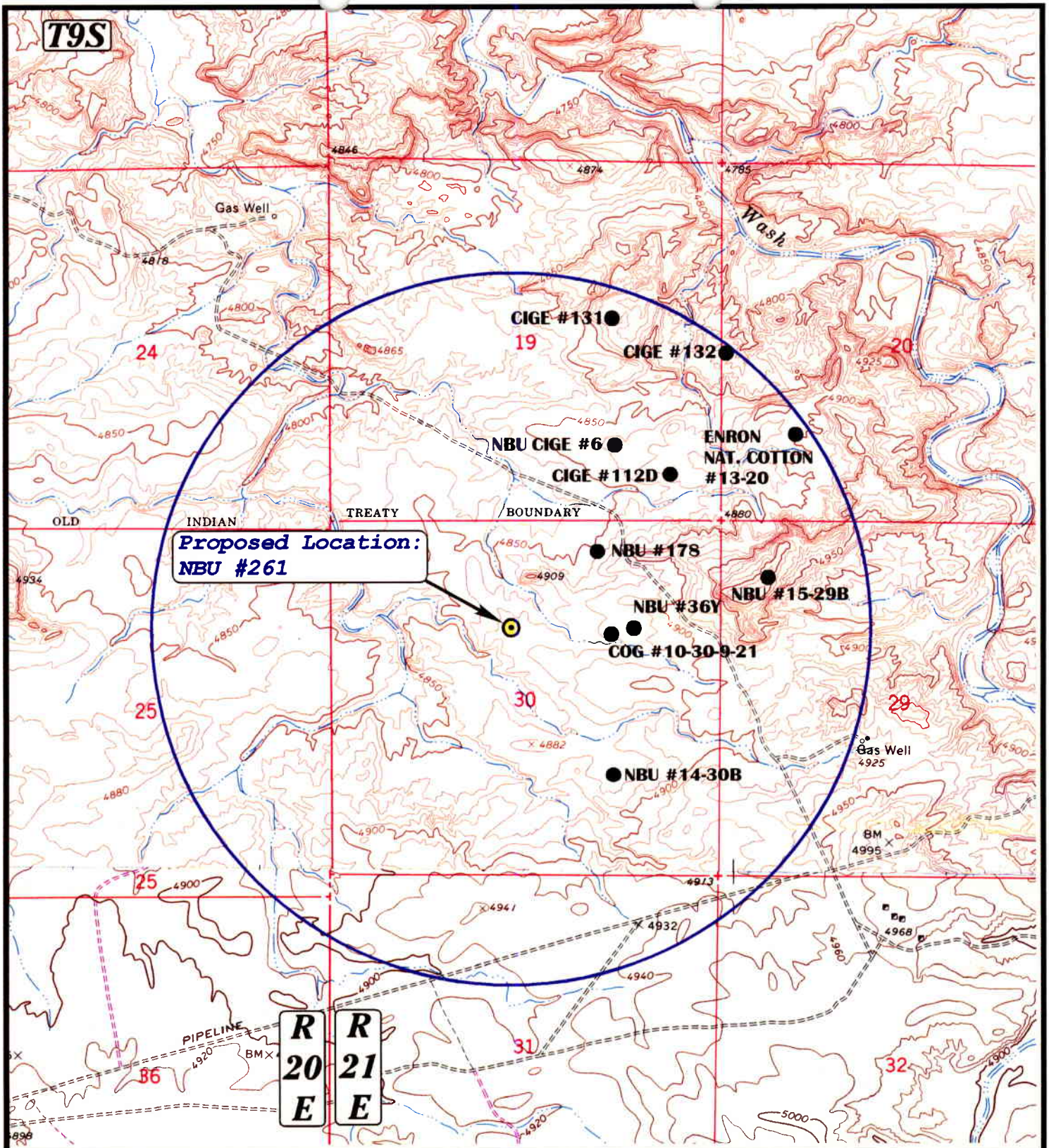


DATE: 1-13-97
Drawn by: J.L.G.

NBU #261
SECTION 30, T9S, R21E, S.L.B.&M.
1600' FNL 2600' FWL

SCALE: 1" = 2000'

T9S



Proposed Location:
NBU #261

LEGEND:

UELS

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #261

SECTION 30, T9S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "C"

DATE: 1-13-97

Drawn by: J.L.G.

T9S

19

TREATY

BOUNDARY

**Proposed Location:
NBU #261**

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

**C.O.G.
#10-30-9-21**

TIE-IN POINT

EXISTING PIPELINE

30

**R
21
E**

APPROXIMATE TOTAL PIPELINE DISTANCE = 1600' +/-

UEIS

**TOPOGRAPHIC
MAP "D"**

--- Existing Pipeline
- - - Proposed Pipeline



COASTAL OIL & GAS CORP.

**NBU #261
SECTION 30, T9S, R21E, S.L.B.&M.**

**DATE: 1-14-97
Drawn by: J.L.G.**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/25/1997

API NO. ASSIGNED: 43-047-32928

WELL NAME: NBU 261

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: BONNIE CARSON

PHONE NUMBER: 303-573-4476

PROPOSED LOCATION:

SENW 30 090S 210E

SURFACE: 1600 FNL 2600 FWL

BOTTOM: 1600 FNL 2600 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0581

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review**Initials****Date**

Engineering

Geology

Surface

LATITUDE: 40.00948

LONGITUDE: 109.59533

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. 158626364)
- ☒ Potash (Y/N)
- ☒ ~~Oil Shale~~ 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
 (No. 43-8496)
- ☒ RDCC Review (Y/N)
 (Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit NATURAL BUTTES

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 197-1

Eff Date: 4-29-1982

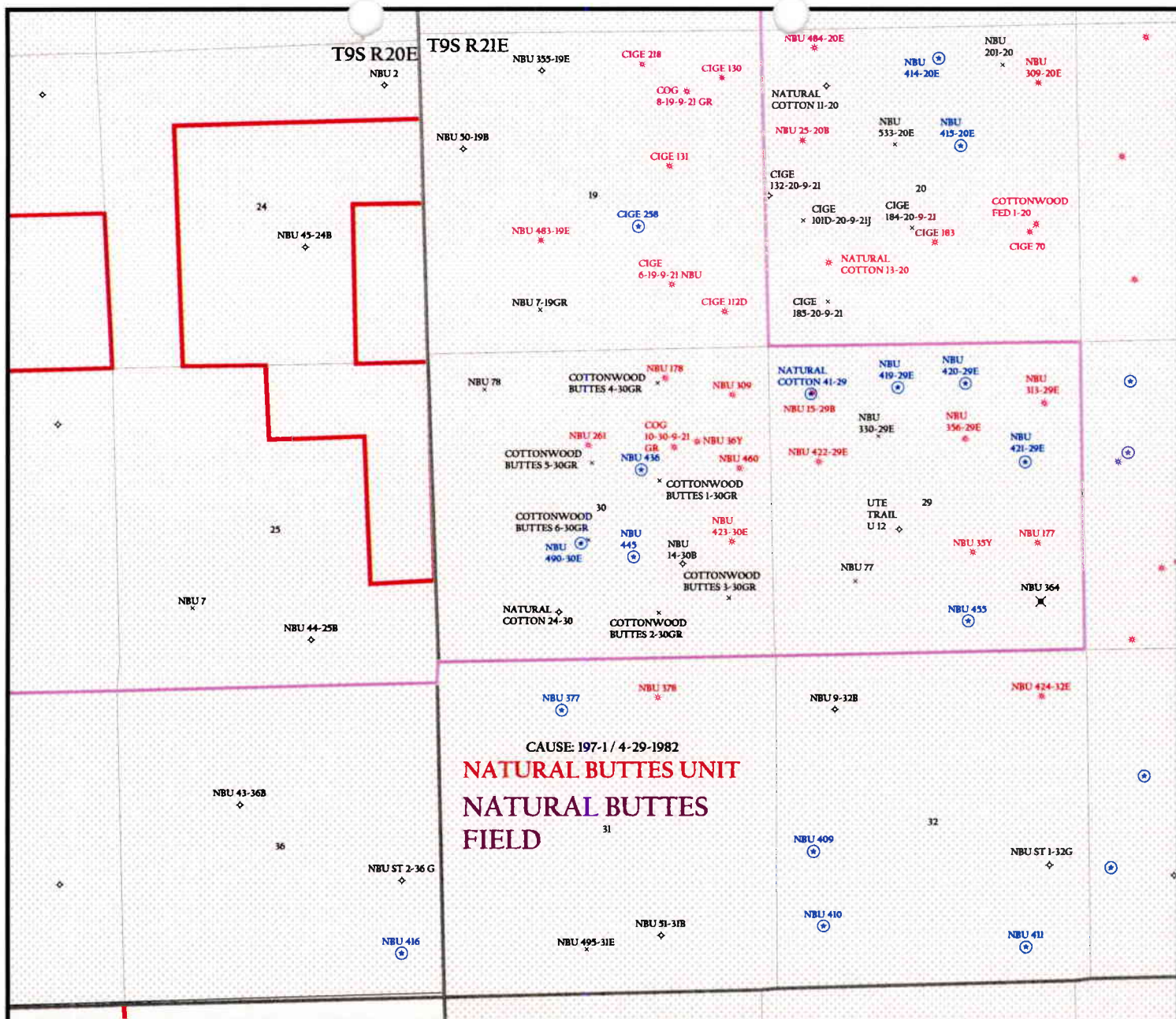
Siting: 1000' fr drilling unit boundary

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-federal approval



CAUSE: 197-1 / 4-29-1982
NATURAL BUTTES UNIT
NATURAL BUTTES
FIELD

OPERATOR: WESTPORT O&G CO (N2115)

SEC. 30 T.9S, R.21E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 197-1 / 4-29-1982

Wells

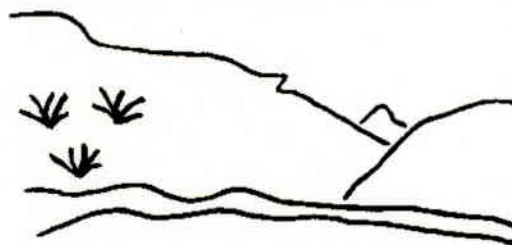
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
 DATE: 3-JULY-2003

005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/25/97

API NO. ASSIGNED: 43-047-32928

WELL NAME: NBU 261

OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:

SENW 30 - T09S - R21E
SURFACE: 1600-FNL-2600-FWL
BOTTOM: 1600-FNL-2600-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED

LEASE NUMBER: U - 581

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4605382-9)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-8496)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☒ R649-2-3. Unit: NATURAL BUTTES
____ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

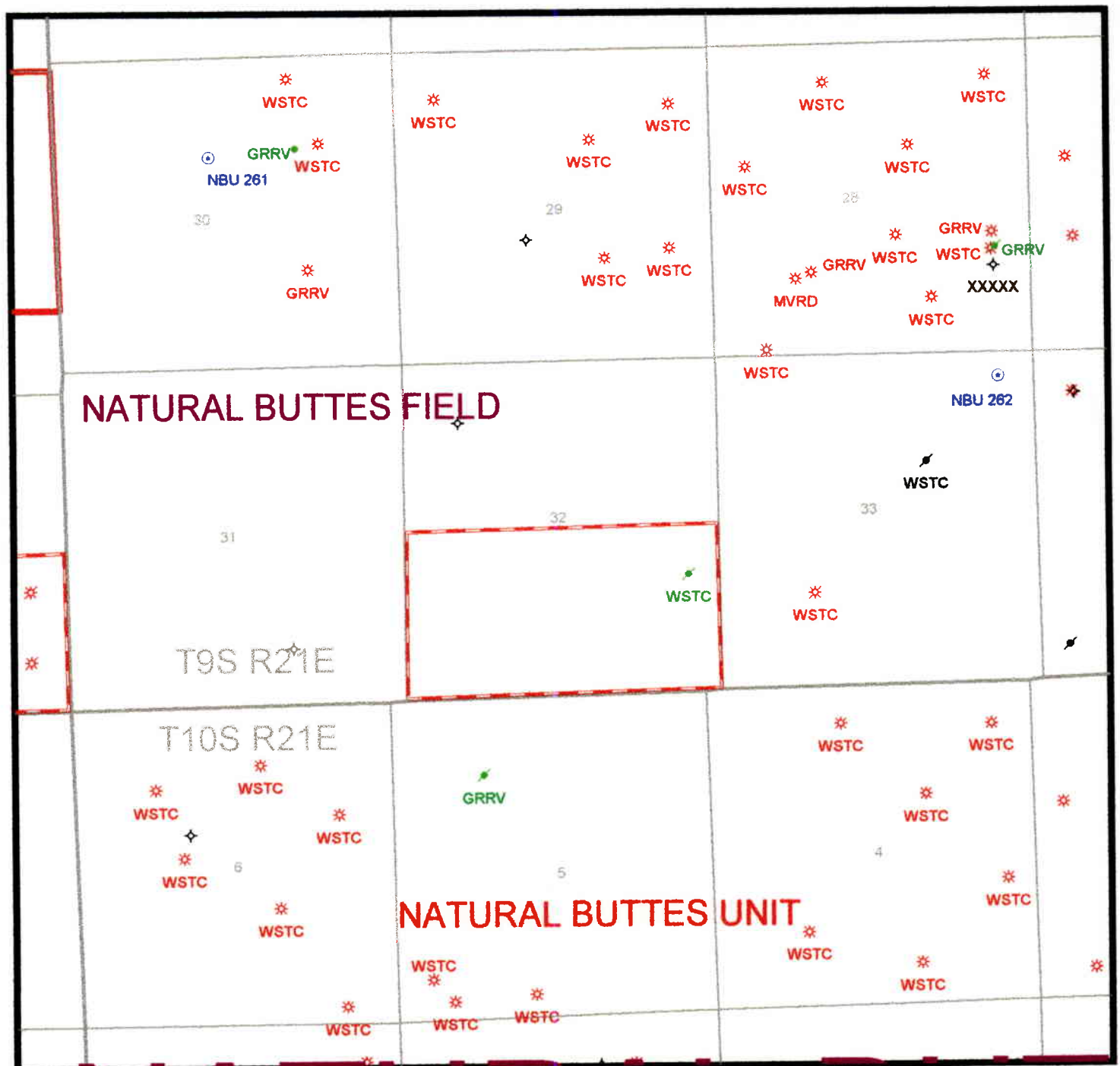
STIPULATIONS: 1. Oil shale stip.

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 30 & 33, T9S, R21E

COUNTY: UINTAH UAC: R649-2-3 NAUTRAL BUTTES



PREPARED:
DATE: 26-JUNE-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 21, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 261 Well, 1600' FNL, 2600' FWL, SE NW, Sec. 30, T. 9 S.,
R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32928.

Sincerely,

A handwritten signature in cursive script, reading 'Lowell P. Braxton'.
Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: NBU 261
API Number: 43-047-32928
Lease: U-0581
Location: SE NW Sec. 30 T. 9 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

007

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

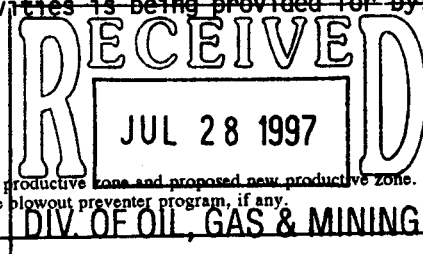
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0581	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		8. FARM OR LEASE NAME, WELL NO. NBU 261	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1600' FNL & 2600' FWL At proposed prod. zone same as above JUN 25 1997		9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* See Topo Map A		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30-T9S-R21E	
16. NO. OF ACRES IN LEASE 2399.63		12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL N/A		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C 7200'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4871' graded G.L.		22. APPROX. DATE WORK WILL START* Upon Approval	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Bonnie Carson
SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 6/23/97

(This space for Federal or State office use)

PERMIT NO.

Application approval does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

[Signature]

TITLE

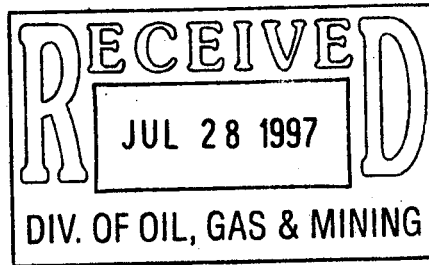
Assistant Field Manager
Mineral Resources

DATE

JUL 21 1997

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 261

API Number: 43-047-32928

Lease Number: U-0581

Location: SENW Sec. 30 T. 9S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,135 ft.

SURFACE USE PROGRAM

-The access road will be built to the specifications outline in the Natural Buttes Unit Standard Operation Procedures.

-All permanent (onsite for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. will be excluded. The require paint color on this location will be Carlsbad Canyon.

-No construction or drilling would be allowed during the antelope kidding season (May 15 to June 20). This stipulation does not apply to the production and operation of the well.

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

Denver, CO 80201-0749

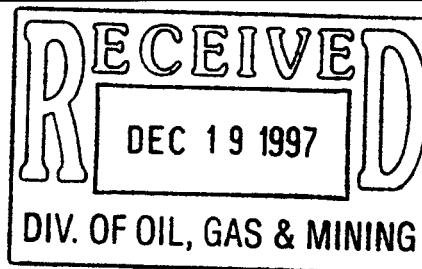
008

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32928	NBU #261	NENW	30	9S	21E	Uintah	12/15/97	12/15/97
WELL 1 COMMENTS: (Coastal) Entity added 12-19-97. (Nat'l Buttes Unit / WSMVD P.A.)											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
Signature Sheila Bremer
Title Environ. & Safety Analyst Date 12/16/97
Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FNL & 2600' FWL
Section 30 T9S-R21E

5. Lease Designation and Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 261

9. API Well No.

43-047-32928

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

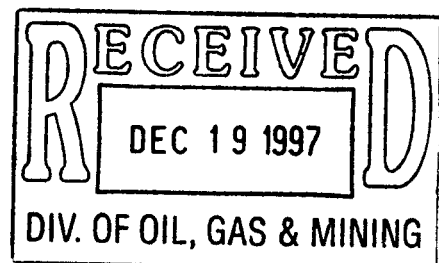
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud notice
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/12/97: MIRU Bill Martin Drilling.

12/15/97: Drilled 255' 11" hole & ran 6 jts 8 5/8", 24#, J55 csg w/Howco shoe. Total 253.70' Cmt w/Halliburton. Pumped 20 bbls gel water ahead of 100 sks Prem + w/2% CaCl2, wt. 15.6, yield 1.18. Dropped plug & disp w/14 bbls water, +/- 4 bbls cmt to surface. Hole stayed full. Notified Wayne Bankert with BLM. Spud 08:00 12/15/97.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

12/16/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: COASTAL OIL & GAS CORP. COMPANY REP: KENT STRINGHAM

WELL NAME NBU 261 API NO 43-047-32928

QTR/QTR: SE/NW SECTION: 30 TWP: 9S RANGE: 21E

CONTRACTOR: CHANDLER DRILLING CO. RIG NUMBER: 7

INSPECTOR: DAVID HACKFORD TIME: 1:45 PM DATE: 3/27/98
SPUD DATE: DRY: 12/15/97 ROTARY: 3/20/98 PROJECTED TD 7200'

OPERATIONS AT TIME OF VISIT: DRILLING 7 7/8" HOLE AT 6811'.

WELL SIGN: Y MUD WEIGHT 8.6 LBS/GAL BOPE: Y

BLOOIE LINE: Y FLARE PIT: N H2S POTENTIAL: Y

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: N BENTONITE: N SANITATION: Y

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: N

REMARKS:

250' OF 8 5/8" SURFACE PIPE HAS BEEN SET AND CEMENTED. NIPPLED UP WITH DOUBLE GATE, ANNULAR AND ROTATING HEAD. SURVEY AT 6337' WAS ONE DEGREE. 2200 PSI ON ACCUMULATOR. DRILLING WITH AERATED 3% KCL WATER. RESERVE PIT IS FULL TO CAPACITY, 10" FREEBORE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 261

9. API Well No.

43-047-32928

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FNL & 2600' FWL
Section 30 T9S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other First Production
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for this well occurred on 4/10/98.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Title Environmental & Safety Analyst

Date 4/20/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

011

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

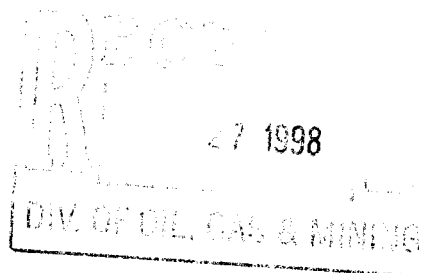
SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-0581
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1600' FNL & 2600' FWL Section 30 T9S-R21E	8. Well Name and No. NBU 261
	9. API Well No. 43-047-32928
	10. Field and Pool, or exploratory Area Natural Buttes Field
	11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct		
Signed <u>Bonnie Carson</u>	Title <u>Senior Environmental Analyst</u>	Date <u>4/24/98</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #261**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27336

DHC : CWC :

API# :

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

UT CONTRACTOR : CHANDLER

PLAN DEPTH :

SPUD DATE : 12/15/97

FORMATION :

REPORT DATE : 12/16/97MD : 255TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$21,273CC : \$0TC : \$21,273CUM : DC : \$21,273CC : \$0TC : \$21,273

DAILY DETAILS : 12/12/97 - MIRU BILL MARTIN DRLG 12-15-97 - DRILLED 255' 11" HOLE AND RAN 6 JTS 8 5/8" 24# J-55 CSG WITH HOWCO SHOE TOTAL 253.70 CEMENT WITH HALLIBURTON PUMPED 20 BBL GEL WATER AHEAD OF 100 SK PREM + WITH 2% CACL2 WT 15.6 YIELD 1.18 DROPPED PLUG AND DISP WITH 14 BBLS WATER +/- 4 BBLS CMT TO SURFACE HOLE STAYED FULL NOTIFIED WAYNE BANKERT BLM SPUD 0800 12-15-97

REPORT DATE : 3/20/98MD : 255TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$2,483CC : \$0TC : \$2,483CUM : DC : \$23,756CC : \$0TC : \$23,756

DAILY DETAILS : RD & MOVE TO NBU #261. RU TEST BOP'S PU BHA. BOP TEST NOT WITNESSED BY BLM OR STATE OF UTAH

REPORT DATE : 3/21/98MD : 1,300TVD : 0

DAYS :

MW : 8.5VISC : 27DAILY : DC : \$41,016CC : \$0TC : \$41,016CUM : DC : \$64,771CC : \$0TC : \$64,771

DAILY DETAILS : PU BHA DRLG CEMENT TAG AT 214' SHOE AT 250' RIG MAINTENANCE DRLG 250-273' SURVEY AT 232' DRLG 273-713' SURVEY AT 713' DRLG 713' TO 1018' SURVEY AT 878' DRLG 1018-1300' BOILER 16 HRS 288.00

REPORT DATE : 3/22/98MD : 2,590TVD : 0

DAYS :

MW : 8.5VISC : 27DAILY : DC : \$29,230CC : \$0TC : \$29,230CUM : DC : \$94,002CC : \$0TC : \$94,002

DAILY DETAILS : DRLG 1300-1511' SURVEY AT 1470' DRLG 1511-1695' RIG MAINTENANCE DRLG 1695-2125' SURVEY AT 2095' DRLG 2125-2590' BOILER 16 HRS 288.00

REPORT DATE : 3/23/98MD : 3,770TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$27,034CC : \$0TC : \$27,034CUM : DC : \$121,035CC : \$0TC : \$121,035

DAILY DETAILS : DRLG 2590-2650' SWITCH TO AERATED WATER AT 2650' DRLG 2650-2801' SURVEY AT 2760' DRLG 2801-3046' RIG MAINTENANCE DRLG 3046-3200' SURVEY AT 3160' DRLG 3200-3770'

REPORT DATE : 3/24/98MD : 4,740TVD : 0

DAYS :

MW : 8.5VISC : 27DAILY : DC : \$22,978CC : \$0TC : \$22,978CUM : DC : \$144,013CC : \$0TC : \$144,013

DAILY DETAILS : DRLG 3770-4020' RIG MAINTENANCE DRLG 4020-4296' SURVEY AT 4256' DRLG 4296-4560' WORK ON ROTATING HEAD RUBBER DRLG 4560-4568' SURVEY AT 4528' DRLG 4568-4740' BOILER 16 HR 288.00

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/25/98 MD : 5.260 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$23,058 CC : \$0 TC : \$23,058 CUM : DC : \$167,071 CC : \$0 TC : \$167,071
 DAILY DETAILS : DRLG 4740-4994' RIG SER OPERATE BOPS DRLG 4994-5181' TRIP OUT OF HOLE CHG
 BIT TRIP IN HOLE WASH 40' TO BOTT DRLG 5181-5260' DRLG BREAKS - NONE BOIL 16
 HRS 288.00

REPORT DATE : 3/26/98 MD : 6.070 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$21,322 CC : \$0 TC : \$21,322 CUM : DC : \$188,394 CC : \$0 TC : \$188,394
 DAILY DETAILS : DRLG 5260-5458' RIG MAINTENANCE DRLG 5458-5701' SURVEY DRLG 5701-6070'
 BOILER 16 HR 288.00

REPORT DATE : 3/27/98 MD : 6.580 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$16,453 CC : \$0 TC : \$16,453 CUM : DC : \$204,846 CC : \$0 TC : \$204,846
 DAILY DETAILS : DRLG 6070-6222 SURVEYS RIG MAINTENANCE DRLG 6222-6254' SURVEYS DRLG
 6254-6378' SURVEYS DRLG 6378-6580' BOILER 16 HR 288.00

REPORT DATE : 3/28/98 MD : 6.900 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$12,531 CC : \$0 TC : \$12,531 CUM : DC : \$217,378 CC : \$0 TC : \$217,378
 DAILY DETAILS : DRLG 6580-6679' RIG MAINTENANCE DRLG 6679-6900' CIRC SHORT TRIP 33 STDS
 WASH AND REAM 40' FILL CIRC PUMP BRINE TRIP OUT OF HOLE SLM DROP SURVEY
 TD AT 5:30 PM 3/28/98 BOILER 16 HR 288.00

REPORT DATE : 3/29/98 MD : 6.900 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$10,989 CC : \$0 TC : \$10,989 CUM : DC : \$228,367 CC : \$0 TC : \$228,367
 DAILY DETAILS : TOOL STOPPED AT 5240' TRIP IN HOLE RIG MAINTENANCE TRIP IN HOLE POOH WITH
 DP RIG UP AND LOG TIH LOGS TO 6884 BOILER 16 HR 288.00

REPORT DATE : 3/30/98 MD : 6.900 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$126,046 TC : \$126,046 CUM : DC : \$228,367 CC : \$126,046 TC : \$354,413
 DAILY DETAILS : TIH WITH 93 STDS DRILL PIPE RIG UP WESTATES LAY DOWN MACH LAY DOWN DP AND
 COLLARS RIG UP CSG CREW RUN 6900' 4 1/2 N-80 CSG RIG AND CIRC HOLE HOOK UP
 DOWELL MIX AND PUMP CEMENT AS PER ATTACHED SHEET BUMP PLUG TO 2500 PSI CHECK
 FLOATS OK RIG DOWN NIPPLE DOWN BOPS SET SLIPS WITH 82000# TENSION CUT OFF
 CLEAN PITS RELEASE RIG AT 0100 03/20/98 BOILER 20 HR 360.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 261

9. API Well No.

43-047-32928

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah

Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

 1600' FNL & 2600' FWL
Section 30 T9S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

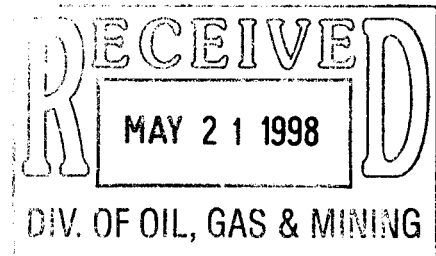
TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Completion Operations
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson
Title Senior Environmental Analyst

Date 5/19/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #261**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27336

DHC : CWC :

API# :

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

UT CONTRACTOR : CHANDLER

PLAN DEPTH :

SPUD DATE : 12/15/97

FORMATION :

REPORT DATE : 4/5/98MD : 6,860TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0CC : \$13,070TC : \$13,070CUM : DC : \$230,509CC : \$139,116TC : \$369,625

DAILY DETAILS : MI & RU SCHLUMBERGER. RAN GR-CCL-CBL LOG FROM TD @ 6805-3900' & 700-360'. GOOD CMT BOND. TOP OF CMT @ 545'. PRESS TEST CSG TO 5000 PSI. OK. PMP INTO 2 5/8" 4 1/2" ANN @ 2 BPM @ 500 PSI. PERF 9 INTERVALS W/3 3/8" PORT PLUG GUN AS FOLLOWS 5485 (1), 5700 (2), 6156 (2) 6391 (1) 6406 (1) 6492 (2) 6600 (1) 6614 (1) 6629 (1). TOTAL 12 HOLES. SICP 0 BEFORE & AFTER PERF. SDFN.

REPORT DATE : 4/7/98MD : 6,860TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0CC : \$89,671TC : \$89,671CUM : DC : \$230,509CC : \$228,787TC : \$459,296

DAILY DETAILS : MI & RU RIG & EQUIP. SICP 0, NU BOP. PU & RIH W/NC, 1 JT 2 3/8" TBG, SN & 2 3/8" TBG. TAG @ 6846'. CO TO 6851'. CIRC OUT W/180 BBLS 3% KCL. LD 7 JTS 2 3/8" TBG W/EOT @ 6620'. SWI. SDFN. BBLS FLUID PMPD DAILY 180, BBLS FLUID REC DAILY 180.

REPORT DATE : 4/8/98MD : 6,860TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0CC : \$16,906TC : \$16,906CUM : DC : \$230,509CC : \$245,693TC : \$476,202

DAILY DETAILS : SIP'S 0#. RU DOWELL & PMP 12 BBLS 15% HCL W/ADDITIVES. DISPL W/22 BBLS 3% KCL. RD DOWELL. POOH W/2 3/8" TBG W/EOT @ 5416'. SN @ 5383'. ND BOP. NU WH. RDMO. BBLS FLUID PMPD DAILY 34, BBLS FLUID REC 34.

REPORT DATE : 4/9/98MD : 6,860TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0CC : \$0TC : \$0CUM : DC : \$230,509CC : \$245,693TC : \$476,202

DAILY DETAILS : PREP TO FRAC.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/10/98 MD : 6.860 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$62,960 TC : \$62,960 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162

DAILY DETAILS : SITP & SICP 160#. RU DOWELL. PMPD 12 BBLS 15% HCL W/ADD, 326 BBLS YF-126 LCM, 38,934 GALS YF-120, 166,340# 20/40 SAND @ 206 PPG, 22,300# 20/40 RESIN COATED SAND @ 6 PPG. BROKE DWN 5 BBLS IN ACID 7 BPM @ 2120#, MAX PRESS 5393#, AVG PRESS 4800#, MAX RATE 31.4, AVG RATE 24.3 BPM, ISIP 2264#, 5 MIN 2188#, 10 MIN 2120#, 15 MIN 2088#, TOTAL LOAD 1272 BBLS, RD DOWELL. FLOW BACK @ 10:00 AM 2000# ON 12/64 CHOKE. TURN OVER TO FLOW BACK CREW. BBLS FLUID PMPD DAILY 1272, BBLS LEFT TO REC 1272.

FLOW BACK REPORT

TIME.....CP....TP....CH....WTR....SD
 10AM.....2250..2100....12.....-.....OPEN
 11AM.....1950..1500....17....49
 12PM.....1660..1400....14....44...MED
 1PM.....1350..1050....16....55...LIGHT
 2PM.....900....650....16....55...LIGHT
 3PM.....600....400....18....38...LIGHT
 4PM.....400....300....18....22...LIGHT
 5PM.....300....350....18....30...LIGHT
 6PM.....200....250....18....30...MED
 7PM.....200....350....16....30...HVY
 8PM.....200....300....16....22...MED
 9PM.....300....350....16....22...LIGHT
 10PM.....450....350....18....16...LIGHT
 11PM.....450....350....16....11...MED
 12AM.....550....400....16....11...LIGHT
 1AM.....600....400....18....16...LIGHT
 2AM.....700....400....18....16...LIGHT
 3AM.....850....400....20....16...TR
 4AM.....800....400....24....22...TR
 5AM.....750....350....24....22...TR
 6AM.....900....250....20....11...MED

LEFT 3'1". GAS RATE 500 MCF/D, TOTAL WTR 486 BBLS, BBLS LTR 786 BLS.

REPORT DATE : 4/11/98 MD : 6.860 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162

DAILY DETAILS : FLOW BACK REPORT

TIME.....CP....TP....CH....WTR....SD
 7PM.....1150....550....20....72...MED.11 HOURS
 8PM.....1075....550....20....6....TR...DRAIN TANK
 12PM.....900....400....20....27....TR...4 HOURS
 3AM.....900....400....20....3....TR...3 HOURS
 6AM.....850....300....20....3....TR...3 HOURS

GAS RATE 500 MCF/D, TOTAL WTR 111 BBLS, TOTAL LTR 675 BBLS.

REPORT DATE : 4/12/98 MD : 6.860 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162

DAILY DETAILS : FLWG 311 MCF, 28 BW, FTP 500#, CP 1000#, 20/64" CK, 24 HRS, LLTR 627 BBLS.

REPORT DATE : 4/13/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162

DAILY DETAILS : FLWG 414 MCF, 32 BW, FTP 425#, CP 900#, 22/64" CK, 24 HRS, LLTR 595 BBLS.

REPORT DATE : 4/14/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162

DAILY DETAILS : FLWG 429 MCF, 15 BW, FTP 400#, CP 850#, 24/64" CK, 24 HRS, LLTR 580 BBLS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/15/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162
 DAILY DETAILS : FLWG 438 MCF, 17 BW, FTP 400#, CP 825#, 26/64" CK, 24 HRS, LLTR 563 BBLS.

REPORT DATE : 4/16/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162
 DAILY DETAILS : FLWG 434 MCF, 12 BW, FTP 400#, CP 825#, 28/64" CK, 24 HRS, LLTR 557 BBLS.

REPORT DATE : 4/17/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162
 DAILY DETAILS : FLWG 440 MCF, 12 BW, FTP 375#, CP 700#, 16/64" CK, 24 HRS.

REPORT DATE : 4/18/98 MD : 6.517 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162
 DAILY DETAILS : RAN PBDT 6517'. NOTE: 3 PERFS COVERED 6600', 6614', 6629' FLWG 427 MCF, 10 BW, FTP 350#, CP 650#, 18/64" CK, 24 HRS. LLTR 535 BBLS.

REPORT DATE : 4/19/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$8,253 TC : \$8,253 CUM : DC : \$230,509 CC : \$316,906 TC : \$547,415
 DAILY DETAILS : FIN MI & RU ITP 200, ICP 500 PSI. KILL W/75 BL. ND WH. NU BOP'S. LD HANGER & BLAST SUB. CONT LOADING HOLE W/2% KCL. PU 33 JTS. TAG SAND @ 5449'. PU SWIVEL. WASH SAND TO 6757'. LD 4 JTS. LAND TBG @ 6627' W/NC 1 JT PSN 195 MORE JTS OF 2 3/8 J55 TBG HANGER. ND BOP'S. NU WH. RD & MO. BBLS FLUID LOST DAILY 360, BBLS LEFT TO REC 360

REPORT DATE : 4/20/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$3,443 TC : \$3,443 CUM : DC : \$230,509 CC : \$320,349 TC : \$550,858
 DAILY DETAILS : MIRU DELSCO. SITP 0, SICP 275#. MADE 16 SWAB RUNS, REC 110 BBLS. IFL 1800', FFL 3100'. LITE BLOW & GAS CUT LAST 8 RUNS. FTP 0, FCP 400#. SWIFN.

REPORT DATE : 4/21/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$1,487 TC : \$1,487 CUM : DC : \$230,509 CC : \$321,836 TC : \$552,345
 DAILY DETAILS : SITP 3650, SICP 1000. OPEN UP TBG. BLOW DWN IN 5 MINS. MADE 16 SWB RUNS. REC 95 BBLS IFL 3000, FFL 5600. WELL WOULD BLOW 5 TO 10 MINS AFTER LAST 8 RUNS THEN IE. ETP 0, ECP 560. SWE. SDFN. BLS FLUID REC 95, BBLS LEFT TO REC -95, CUM 175

REPORT DATE : 4/22/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$650 TC : \$650 CUM : DC : \$230,509 CC : \$322,486 TC : \$552,995
 DAILY DETAILS : SITP 700 SICP 1200. BROUGHT UP PLUNGER 3 TIMES THROUGH UNIT. PUT WELL BCK ON PROD @ 7:30 AM. BBLS FLUID REC 10, BBLS LEFT TO REC -10, CUM 165

REPORT DATE : 4/23/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$322,486 TC : \$552,995
 DAILY DETAILS : FLWG 160 MCF, 45 BW, FTP 285#, CP 620#, 64/64" CK, 24 HRS, LLTR 710 BBLS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/24/98 MD : 6,851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$322,486 TC : \$552,995
 DAILY DETAILS : FLWG 232 MCF, 18 BW, FTP 285#, CP 600#, 64/64" CK, 24 HRS.

REPORT DATE : 4/25/98 MD : 6,851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$322,486 TC : \$552,995
 DAILY DETAILS : FLWG 288 MCF, 13 BW, FTP 300#, CP 600#, 64/64" CK, 24 HRS.

REPORT DATE : 4/26/98 MD : 6,851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$322,486 TC : \$552,995
 DAILY DETAILS : FLWG 316 MCF, 12 BW, FTP 300#, CP 600#, 64/64" CK, 24 HRS, LLTR 667 BBLS. IP DATE: 4/17:
 FLWG 440 MCF, 12 BW, FTP 375#, CP 700#, 16/64" CK, 24 HRS. -- FINAL REPORT --

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. U-0581	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation						7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749						8. FARM OR LEASE NAME, WELL NO. NBU 261	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1600' FNL & 2600' FWL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 43-047-32928	
10. FIELD AND POOL, OR WILDCAT Natural Buttes Field						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30, T9S-R21E	
14. PERMIT NO. 43-047-32928						DATE ISSUED 7/21/97	
12. COUNTY OR PARISH Uintah						13. STATE Utah	
15. DATE SPUDDED 12/15/97		16. DATE T.D. REACHED 3/28/98		17. DATE COMPL. (Ready to prod.) 4/22/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4871' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6900'		21. PLUG, BACK T.D., MD & TVD 6757'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS YES		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5485' - 6629' Wasatch	
25. WAS DIRECTIONAL SURVEY MADE Single Shot		26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL, GR/CCL/CBL 4-2-98		27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8" J-55		24#		255'		11"	
4 1/2" N-80		11.6#		6900'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		6627'					
31. PERFORATION RECORD (Interval, size and number)							
3 3/8" Gun: 5485' (1), 5700' (2), 6156' (2), 6391' (1), 6406' (1), 6492' (2), 6600' (1), 6614' (1), 6629' (1) - 12 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5485' - 6629'				See chrono 4/8/98			
5485' - 6629'				See chrono 4/10/98			
33.* PRODUCTION							
DATE FIRST PRODUCTION 4/10/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/17/98		HOURS TESTED 24		CHOKE SIZE 16/64		PROD'N. FOR TEST PERIOD →	
OIL - BBL.		GAS - MCF.		WATER - BBL.		GAS - OIL RATIO	
440		12					
FLOW. TUBING PRESS. 375#		CASING PRESSURE 700#		CALCULATED 24-HOUR RATE →		OIL - BBL.	
GAS - MCF.		WATER - BBL.		OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Chronological History							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED: <u>Bonnie Carson</u> TITLE: <u>Senior Environmental Analyst</u> DATE: <u>5/20/98</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	
				Wasatch	4953 (-67)		

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #261**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27336

DHC : CWC :

API# :

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

UT CONTRACTOR : CHANDLER

PLAN DEPTH :

FORMATION :

SPUD DATE : 12/15/97

REPORT DATE : 12/16/97 MD : 255 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$23,415 CC : \$0 TC : \$23,415 CUM : DC : \$23,415 CC : \$0 TC : \$23,415

DAILY DETAILS : 12/12/97 - MIRU BILL MARTIN DRLG 12-15-97 - DRILLED 255' 11" HOLE AND RAN 6 JTS 8 5/8" 24# J-55 CSG WITH HOWCO SHOE TOTAL 253.70 CEMENT WITH HALLIBURTON PUMPED 20 BBL GEL WATER AHEAD OF 100 SK PREM + WITH 2% CACL2 WT 15.6 YIELD 1.18 DROPPED PLUG AND DISP WITH 14 BBLs WATER +/- 4 BBLs CMT TO SURFACE HOLE STAYED FULL NOTIFIED WAYNE BANKERT BLM SPUD 0800 12-15-97

REPORT DATE : 3/20/98 MD : 255 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$2,483 CC : \$0 TC : \$2,483 CUM : DC : \$25,898 CC : \$0 TC : \$25,898

DAILY DETAILS : RD & MOVE TO NBU #261. RU TEST BOP'S PU BHA. BOP TEST NOT WITNESSED BY BLM OR STATE OF UTAH

REPORT DATE : 3/21/98 MD : 1,300 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$41,016 CC : \$0 TC : \$41,016 CUM : DC : \$66,913 CC : \$0 TC : \$66,913

DAILY DETAILS : PU BHA DRLG CEMENT TAG AT 214' SHOE AT 250' RIG MAINTENANCE DRLG 250-273' SURVEY AT 232' DRLG 273-713' SURVEY AT 713' DRLG 713' TO 1018' SURVEY AT 878' DRLG 1018-1300' BOILER 16 HRS 288.00

REPORT DATE : 3/22/98 MD : 2,590 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$29,230 CC : \$0 TC : \$29,230 CUM : DC : \$96,144 CC : \$0 TC : \$96,144

DAILY DETAILS : DRLG 1300-1511' SURVEY AT 1470' DRLG 1511-1695' RIG MAINTENANCE DRLG 1695-2125' SURVEY AT 2095' DRLG 2125-2590' BOILER 16 HRS 288.00

REPORT DATE : 3/23/98 MD : 3,770 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$27,034 CC : \$0 TC : \$27,034 CUM : DC : \$123,177 CC : \$0 TC : \$123,177

DAILY DETAILS : DRLG 2590-2650' SWITCH TO AERATED WATER AT 2650' DRLG 2650-2801' SURVEY AT 2760' DRLG 2801-3046' RIG MAINTENANCE DRLG 3046-3200' SURVEY AT 3160' DRLG 3200-3770'

REPORT DATE : 3/24/98 MD : 4,740 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$22,978 CC : \$0 TC : \$22,978 CUM : DC : \$146,155 CC : \$0 TC : \$146,155

DAILY DETAILS : DRLG 3770-4020' RIG MAINTENANCE DRLG 4020-4296' SURVEY AT 4256' DRLG 4296-4560' WORK ON ROTATING HEAD RUBBER DRLG 4560-4568' SURVEY AT 4528' DRLG 4568-4740' BOILER 16 HR 288.00

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/25/98 MD : 5,260 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$23,058 CC : \$0 TC : \$23,058 CUM : DC : \$169,213 CC : \$0 TC : \$169,213
 DAILY DETAILS : DRLG 4740-4994' RIG SER OPERATE BOPS DRLG 4994-5181' TRIP OUT OF HOLE CHG
 BIT TRIP IN HOLE WASH 40' TO BOTT DRLG 5181-5260' DRLG BREAKS - NONE BOIL 16
 HRS 288.00

REPORT DATE : 3/26/98 MD : 6,070 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$21,322 CC : \$0 TC : \$21,322 CUM : DC : \$190,536 CC : \$0 TC : \$190,536
 DAILY DETAILS : DRLG 5260-5458' RIG MAINTENANCE DRLG 5458-5701' SURVEY DRLG 5701-6070'
 BOILER 16 HR 288.00

REPORT DATE : 3/27/98 MD : 6,580 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$16,453 CC : \$0 TC : \$16,453 CUM : DC : \$206,988 CC : \$0 TC : \$206,988
 DAILY DETAILS : DRLG 6070-6222 SURVEYS RIG MAINTENANCE DRLG 6222-6254' SURVEYS DRLG
 6254-6378' SURVEYS DRLG 6378-6580' BOILER 16 HR 288.00

REPORT DATE : 3/28/98 MD : 6,900 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$12,531 CC : \$0 TC : \$12,531 CUM : DC : \$219,520 CC : \$0 TC : \$219,520
 DAILY DETAILS : DRLG 6580-6679' RIG MAINTENANCE DRLG 6679-6900' CIRC SHORT TRIP 33 STDS
 WASH AND REAM 40' FILL CIRC PUMP BRINE TRIP OUT OF HOLE SLM DROP SURVEY
 TD AT 5:30 PM 3/28/98 BOILER 16 HR 288.00

REPORT DATE : 3/29/98 MD : 6,900 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$10,989 CC : \$0 TC : \$10,989 CUM : DC : \$230,509 CC : \$0 TC : \$230,509
 DAILY DETAILS : TOOL STOPPED AT 5240' TRIP IN HOLE RIG MAINTENANCE TRIP IN HOLE POOH WITH
 DP RIG UP AND LOG TIH LOGS TO 6884' BOILER 16 HR 288.00

REPORT DATE : 3/30/98 MD : 6,900 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$126,046 TC : \$126,046 CUM : DC : \$230,509 CC : \$126,046 TC : \$356,555
 DAILY DETAILS : TIH WITH 93 STDS DRILL PIPE RIG UP WESTATES LAY DOWN MACH LAY DOWN DP AND
 COLLARS RIG UP CSG CREW RUN 6900' 4 1/2 N-80 CSG RIG AND CIRC HOLE HOOK UP
 DOWELL MIX AND PUMP CEMENT AS PER ATTACHED SHEET BUMP PLUG TO 2500 PSI CHECK
 FLOATS OK RIG DOWN NIPPLE DOWN BOPS SET SLIPS WITH 82000# TENSION CUT OFF
 CLEAN PITS RELEASE RIG AT 0100 03/20/98 BOILER 20 HR 360.00

REPORT DATE : 3/31/98 MD : 6,900 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$126,046 TC : \$356,555
 DAILY DETAILS : FROM 3/31/98 TO 4/5/98 WAITING ON COMPLETION.

REPORT DATE : 4/6/98 MD : 6,860 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$13,070 TC : \$13,070 CUM : DC : \$230,509 CC : \$139,116 TC : \$369,625
 DAILY DETAILS : MI & RU SCHLUMBERGER. RAN GR-CCL-CBL LOG FROM TD @ 6805-3900' & 700-360'. GOOD CMT
 BOND. TOP OF CMT @ 545'. PRESS TEST CSG TO 5000 PSI. OK. PMP INTO 2 5/8" 4 1/2" ANN @ 2
 BPM @ 500 PSI. PERF 9 INTERVALS W/3 3/8" PORT PLUG GUN AS FOLLOWS 5485 (1), 5700 (2),
 6156 (2) 6391 (1) 6406 (1) 6492 (2) 6600 (1) 6614 (1) 6629 (1). TOTAL 12 HOLES. SICP 0 BEFORE &
 AFTER PERF. SDFN.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/7/98 MD : 6,860 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$89,671 TC : \$89,671 CUM : DC : \$230,509 CC : \$228,787 TC : \$459,296
 DAILY DETAILS : MI & RU RIG & EQUIP. SICP 0, NU BOP. PU & RIH W/NC, 1 JT 2 3/8" TBG, SN & 2 3/8" TBG. TAG @ 6846'. CO TO 6851'. CIRC OUT W/180 BBLs 3% KCL. LD 7 JTS 2 3/8" TBG W/EOT @ 6620'. SWI. SDFN. BBLs FLUID PMPD DAILY 180, BBLs FLUID REC DAILY 180.

REPORT DATE : 4/8/98 MD : 6,860 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$16,906 TC : \$16,906 CUM : DC : \$230,509 CC : \$245,693 TC : \$476,202
 DAILY DETAILS : SIP'S 0#. RU DOWELL & PMP 12 BBLs 15% HCL W/ADDITIVES. DISPL W/22 BBLs 3% KCL. RD DOWELL. POOH W/2 3/8" TBG W/EOT @ 5416'. SN @ 5383'. ND BOP. NU WH. RDMO. BBLs FLUID PMPD DAILY 34, BBLs FLUID REC 34.

REPORT DATE : 4/9/98 MD : 6,860 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$245,693 TC : \$476,202
 DAILY DETAILS : PREP TO FRAC.

REPORT DATE : 4/10/98 MD : 6,860 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$62,960 TC : \$62,960 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162
 DAILY DETAILS : SITP & SICP 160#. RU DOWELL. PMPD 12 BBLs 15% HCL W/ADD, 326 BBLs YF-126 LCM, 38,934 GALS YF-120, 166,340# 20/40 SAND @ 206 PPG, 22,300# 20/40 RESIN COATED SAND @ 6 PPG. BROKE DWN 5 BBLs IN ACID 7 BPM @ 2120#, MAX PRESS 5393#, AVG PRESS 4800#, MAX RATE 31.4, AVG RATE 24.3 BPM, ISIP 2264#, 5 MIN 2188#, 10 MIN 2120#, 15 MIN 2088#, TOTAL LOAD 1272 BBLs, RD DOWELL. FLOW BACK @ 10:00 AM 2000# ON 12/64 CHOKE. TURN OVER TO FLOW BACK CREW. BBLs FLUID PMPD DAILY 1272, BBLs LEFT TO REC 1272.
 FLOW BACK REPORT
 TIME.....CP.....TP.....CH.....WTR.....SD
 10AM.....2250..2100.....12.....-.....OPEN
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 4PM.....400.....300.....18.....22.....LIGHT
 5PM.....300.....350.....18.....30.....LIGHT
 6PM.....200.....250.....18.....30.....MED
 7PM.....200.....350.....16.....30.....HVY
 8PM.....200.....300.....16.....22.....MED
 9PM.....300.....350.....16.....22.....LIGHT
 10PM.....450.....350.....18.....16.....LIGHT
 11PM.....450.....350.....16.....11.....MED
 12AM.....550.....400.....16.....11.....LIGHT
 1AM.....600.....400.....18.....16.....LIGHT
 2AM.....700.....400.....18.....16.....LIGHT
 3AM.....850.....400.....20.....16.....TR
 4AM.....800.....400.....24.....22.....TR
 5AM.....750.....350.....24.....22.....TR
 6AM.....900.....250.....20.....11.....MED
 LEFT 3'1". GAS RATE 500 MCF/D, TOTAL WTR 486 BBLs, BBLs LTR 786 BLS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/11/98 MD : 6.860 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162

DAILY DETAILS : FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD
 7PM...1150...550...20...72...MED.11 HOURS
 8PM...1075...550...20...6...TR...DRAIN TANK
 12PM...900...400...20...27...TR...4 HOURS
 3AM...900...400...20...3...TR...3 HOURS
 6AM...850...300...20...3...TR...3 HOURS
 GAS RATE 500 MCF/D, TOTAL WTR 111 BBLS, TOTAL LTR 675 BBLS.

REPORT DATE : 4/12/98 MD : 6.860 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162

DAILY DETAILS : FLWG 311 MCF, 28 BW, FTP 500#, CP 1000#, 20/64" CK, 24 HRS, LLTR 627 BBLS.

REPORT DATE : 4/13/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162

DAILY DETAILS : FLWG 414 MCF, 32 BW, FTP 425#, CP 900#, 22/64" CK, 24 HRS, LLTR 595 BBLS.

REPORT DATE : 4/14/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162

DAILY DETAILS : FLWG 429 MCF, 15 BW, FTP 400#, CP 850#, 24/64" CK, 24 HRS, LLTR 580 BBLS.

REPORT DATE : 4/15/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162

DAILY DETAILS : FLWG 438 MCF, 17 BW, FTP 400#, CP 825#, 26/64" CK, 24 HRS, LLTR 563 BBLS.

REPORT DATE : 4/16/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162

DAILY DETAILS : FLWG 434 MCF, 12 BW, FTP 400#, CP 825#, 28/64" CK, 24 HRS, LLTR 557 BBLS.

REPORT DATE : 4/17/98 MD : 6.851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162

DAILY DETAILS : FLWG 440 MCF, 12 BW, FTP 375#, CP 700#, 16/64" CK, 24 HRS.

REPORT DATE : 4/18/98 MD : 6.517 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$308,653 TC : \$539,162

DAILY DETAILS : RAN PBTD 6517'. NOTE: 3 PERFS COVERED 6600', 6614', 6629' FLWG 427 MCF, 10 BW, FTP 350#, CP 650#, 18/64" CK, 24 HRS. LLTR 535 BBLS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/19/98 MD : 6,851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$8,253 TC : \$8,253 CUM : DC : \$230,509 CC : \$316,906 TC : \$547,415

DAILY DETAILS : FIN MI & RU ITP 200, ICP 500 PSI. KILL W/75 BL. ND WH. NU BOP'S. LD HANGER & BLAST SUB.
 CONT LOADING HOLE W/2% KCL. PU 33 JTS. TAG SAND @ 5449'. PU SWIVEL. WASH SAND TO
 6757'. LD 4 JTS. LAND TBG @ 6627' W/NC 1 JT PSN 195 MORE JTS OF 2 3/8 J55 TBG HANGER.
 ND BOP'S. NU WH. RD & MO. BBLS FLUID LOST DAILY 360, BBLS LEFT TO REC 360

REPORT DATE : 4/20/98 MD : 6,851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$3,443 TC : \$3,443 CUM : DC : \$230,509 CC : \$320,349 TC : \$550,858

DAILY DETAILS : MIRU DELSCO. SITP 0, SICP 275#. MADE 16 SWAB RUNS, REC 110 BBLS. IFL 1800', FFL 3100'.
 LITE BLOW & GAS CUT LAST 8 RUNS. FTP 0, FCP 400#. SWIFN.

REPORT DATE : 4/21/98 MD : 6,851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$1,487 TC : \$1,487 CUM : DC : \$230,509 CC : \$321,836 TC : \$552,345

DAILY DETAILS : SITP 3650, SICP 1000. OPEN UP TBG. BLOW DWN IN 5 MINS. MADE 16 SWB RUNS. REC 95 BBLS
 IFL 3000, FFL 5600. WELL WOULD BLOW 5 TO 10 MINS AFTER LAST 8 RUNS THEN IE. ETP 0,
 ECP 560. SWE. SDFN. BLS FLUID REC 95, BBLS LEFT TO REC -95, CUM 175

REPORT DATE : 4/22/98 MD : 6,851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$650 TC : \$650 CUM : DC : \$230,509 CC : \$322,486 TC : \$552,995

DAILY DETAILS : SITP 700 SICP 1200. BROUGHT UP PLUNGER 3 TIMES THROUGH UNIT. PUT WELL BCK ON PROD
 @ 7:30 AM. BBLS FLUID REC 10, BBLS LEFT TO REC -10, CUM 165

REPORT DATE : 4/23/98 MD : 6,851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$322,486 TC : \$552,995

DAILY DETAILS : FLWG 160 MCF, 45 BW, FTP 285#, CP 620#, 64/64" CK, 24 HRS, LLTR 710 BBLS.

REPORT DATE : 4/24/98 MD : 6,851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$322,486 TC : \$552,995

DAILY DETAILS : FLWG 232 MCF, 18 BW, FTP 285#, CP 600#, 64/64" CK, 24 HRS.

REPORT DATE : 4/25/98 MD : 6,851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$322,486 TC : \$552,995

DAILY DETAILS : FLWG 288 MCF, 13 BW, FTP 300#, CP 600#, 64/64" CK, 24 HRS.

REPORT DATE : 4/26/98 MD : 6,851 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$230,509 CC : \$322,486 TC : \$552,995

DAILY DETAILS : FLWG 316 MCF, 12 BW, FTP 300#, CP 600#, 64/64" CK, 24 HRS, LLTR 667 BBLS. IP DATE: 4/17:
 FLWG 440 MCF, 12 BW, FTP 375#, CP 700#, 16/64" CK, 24 HRS. -- FINAL REPORT --

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

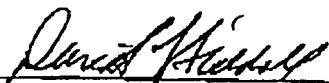
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger****014**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit: NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 176	43-047-32144	2900	28-09S-21E	FEDERAL	GW	P
NBU 217	43-047-32480	2900	28-09S-21E	FEDERAL	GW	S
NBU 307	43-047-33007	2900	28-09S-21E	FEDERAL	GW	P
NBU 260	43-047-33009	2900	28-09S-21E	FEDERAL	GW	P
NBU 308	43-047-33413	2900	28-09S-21E	FEDERAL	GW	DRL
NBU 362	43-047-33774	99999	28-09S-21E	FEDERAL	GW	APD
NBU 363X (RIG SKID)	43-047-34159	99999	28-09S-21E	FEDERAL	GW	DRL
NBU 15-29B	43-047-30296	2900	29-09S-21E	FEDERAL	GW	P
NBU 35Y	43-047-30503	2900	29-09S-21E	FEDERAL	GW	P
NBU 177	43-047-32112	2900	29-09S-21E	FEDERAL	GW	P
NBU 313-29E	43-047-32378	2900	29-09S-21E	FEDERAL	GW	P
NBU 356-29E	43-047-32383	2900	29-09S-21E	FEDERAL	GW	P
NBU 422-29E	43-047-33698	2900	29-09S-21E	FEDERAL	GW	P
NBU 364	43-047-33776	2900	29-09S-21E	FEDERAL	GW	DRL
NBU 36Y	43-047-30603	2900	30-09S-21E	FEDERAL	GW	P
NBU 178	43-047-32121	2900	30-09S-21E	FEDERAL	GW	P
NBU 261	43-047-32928	2900	30-09S-21E	FEDERAL	GW	P
NBU 309	43-047-33010	2900	30-09S-21E	FEDERAL	GW	P
NBU 262	43-047-32929	2900	33-09S-21E	FEDERAL	GW	P
NBU 98	43-047-31327	2900	34-09S-21E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If NO, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 08/01/2001
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been MICROFILMED on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

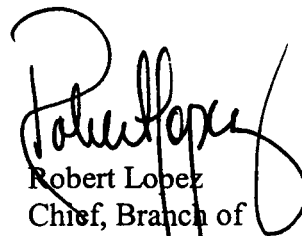
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

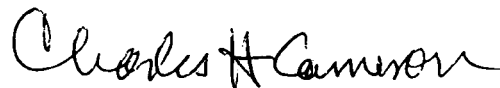
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003IN REPLY REFER TO:
Real Estate Services

**Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078**

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,**Director, Office of Trust Responsibilities****ACTING****Enclosure**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

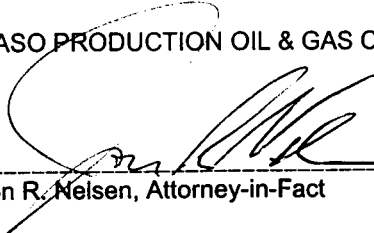
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

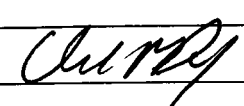
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 20005. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

015 Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

FROM: (Old Operator):

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA

HOUSTON, TX 77064-0995

Phone: 1-(832)-676-5933

Account No. N1845

TO: (New Operator):

WESTPORT OIL & GAS COMPANY LP

Address: P O BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 166	28-09S-21E	43-047-32065	2900	FEDERAL	GW	P
NBU 307	28-09S-21E	43-047-33007	2900	FEDERAL	GW	P
NBU 260	28-09S-21E	43-047-33009	2900	FEDERAL	GW	P
NBU 435	28-09S-21E	43-047-34805	99999	FEDERAL	GW	APD
NBU 454	28-09S-21E	43-047-34698	99999	FEDERAL	GW	APD
NBU 422-29E	29-09S-21E	43-047-33698	2900	FEDERAL	GW	P
NBU 177	29-09S-21E	43-047-32112	2900	FEDERAL	GW	P
NBU 15-29B	29-09S-21E	43-047-30296	2900	FEDERAL	GW	P
NBU 35Y	29-09S-21E	43-047-30503	2900	FEDERAL	GW	P
NBU 313-29E	29-09S-21E	43-047-32378	2900	FEDERAL	GW	P
NBU 356-29E	29-09S-21E	43-047-32383	2900	FEDERAL	GW	P
NBU 455	29-09S-21E	43-047-34699	99999	FEDERAL	GW	APD
NBU 364	29-09S-21E	43-047-33776	2900	FEDERAL	GW	TA
UTE TRAIL U 12	29-09S-21E	43-047-15384	2900	FEDERAL	GW	PA
NBU 36Y	30-09S-21E	43-047-30603	2900	FEDERAL	GW	P
NBU 178	30-09S-21E	43-047-32121	2900	FEDERAL	GW	P
NBU 261	30-09S-21E	43-047-32928	2900	FEDERAL	GW	P
NBU 309	30-09S-21E	43-047-33010	2900	FEDERAL	GW	P
NBU 436	30-09S-21E	43-047-34780	99999	FEDERAL	GW	APD
NBU 460	30-09S-21E	43-047-34697	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/12/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/12/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202

Telephone: 303 573 5404 Fax: 303 573 5609

May 29, 2003

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

RE: Exception Location to Spacing Order 197-1
NBU 261
1,600' FNL, 2,600' FWL (SENW) Section 30-T9S-R21E
Uintah County, Utah
Natural Buttes Prospect

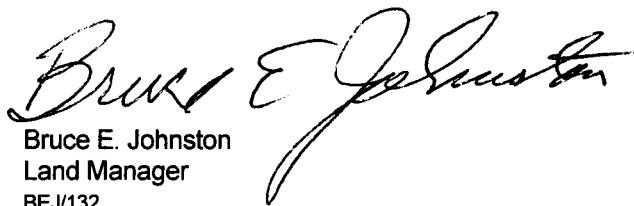
Dear Ms. Mason:

Westport Oil and Gas Company proposes to recompleting the captioned well (that was producing out of the Unitized Wasatch formation) in the Green River Formation. We request an Exception Location to Spacing Order 197-1, which establishes 160-acre quarter section spacing with the well being 1,000 feet from the boundary of the spacing unit. We request the exception because the well has already been drilled at the captioned location. Recompleting the well in the Green River will be economically feasible and continue this well bore as a producer.

Westport is the operator of the NE/4 Section 30, the offset quarter section being infringed upon, and does not object to the exception requested herein. In addition, the same federal lease covers both quarter sections.

We request the exception location be approved at your earliest convenience.

Sincerely,


Bruce E. Johnston
Land Manager
BEJ/132

cc: Keith Murphy

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

017

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

4429544 Y 40.00948
619891 X -109.59533
SEW 1600' FNL, 2600' FWL
SEC. 30, T9S, R21E

5. Lease Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NBU 261

9. API Well No.

43-047-32928

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	EXCEPTION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	LOCATION

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT AN EXCEPTION LOCATION BE GRANTED TO SPACING ORDER 197-1, WHICH ESTABLISHES 160 ACRE QUARTER SECTION SPACING WITH THE WELL BEING 1000' FROM THE BOUNDARY OF THE SPACING UNIT.

THE WELL HAS BEEN DRILLED AND OPERATOR PROPOSES TO RECOMPLETE IN THE GREEN RIVER FORMATION. ATTACHED YOU WILL FIND THE RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR

Date: 7-8-03
Initials: CHD

RECEIVED

JUN 26 2003

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Signature

Cheryl Cameron

Date

JUNE 23, 2003

DIV. OF OIL, GAS & MINING

OPERATIONS

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Bradley G. Hill

Title

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

Date

07-03-03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NBU # 261 RECOMPLETE PROCEDURE

Section 30 – T9S – R21E

Uintah County, UT

June 20, 2003

ELEVATION: 4873' GL 4886' KB
TOTAL DEPTH: 6903' PBTD: FC @ \pm 6860'
CASING: 8 5/8", 24#, K-55 ST&C + LT&C @ 253'
4 1/2", 11.6#, N-80 LT&C @ 6900' (0.0155 bpf, 64.34 fpb)

EXISTING PERFORATIONS:

5485', 5700', 6156', 6391', 6406', 6492', 6600', 6614', 6629'

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# N-80 csg	7,290	6,350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

DISCUSSION

The NBU 261 has been a low producer (300 mcfd was biggest daily average for the first full month of production) since the initial completion, and is currently producing approximately 30 mcfd. This recomplete from the Wasatch to the Green River Formation should return this well to profitability.


PROCEDURE

1. MIRU. Pressure test tubing to 2000 psi. If pressure test fails run tubing inspection log and take out joints with more than 30% wear. POOH with tubing (EOT should be \pm 6629').
2. GIH with gauge ring to 4900'. POOH. Clean out with mill if necessary.
3. Set CIBP at 4850'.
4. Load hole with 35 bbls 2% KCL. Perforate 4660' – 4665' with 3-3/8" guns, 23 gm charge, 4 SPF.
5. Catch fluid then pump 20 additional bbls at 3-4 bpm. Record ISIP, 5, 10, 15 and 30 min pressures.
6. If pressure falls to zero in less than 15 minutes shut in well over night and tag fluid in morning with sand line to determine bhp. If bhp is less than 1000 psi project may be abandoned.
7. GIH with NC, SN, and tubing to 4650'. Swab in well. Flow test well. If well produces more than 1000 mcfd put well to sales.
8. If well makes less than 1000 mcfd raise tubing to 4500'. Remove BOP and RU frac valve. Move out rig.

9. Load 2 tanks with fresh water. Frac well down tubing with pressure monitor on annulus. Frac design will be based on permeability and pressure measurements made from fall-off and fluid level data.
10. Flow well back on 20/64" choke.
11. When well cleans up remove frac valve and RU production tree.
12. Install pumping unit if required.

KAM

Approvals: Operations Mgr

 9/20/07

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

018

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

Date:

Title

Operations Manager

9-2-2003

SEP 10 2003

DIV OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date:

Accepted by the
Utah Division of
Oil, Gas and Mining

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ???

N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	830/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

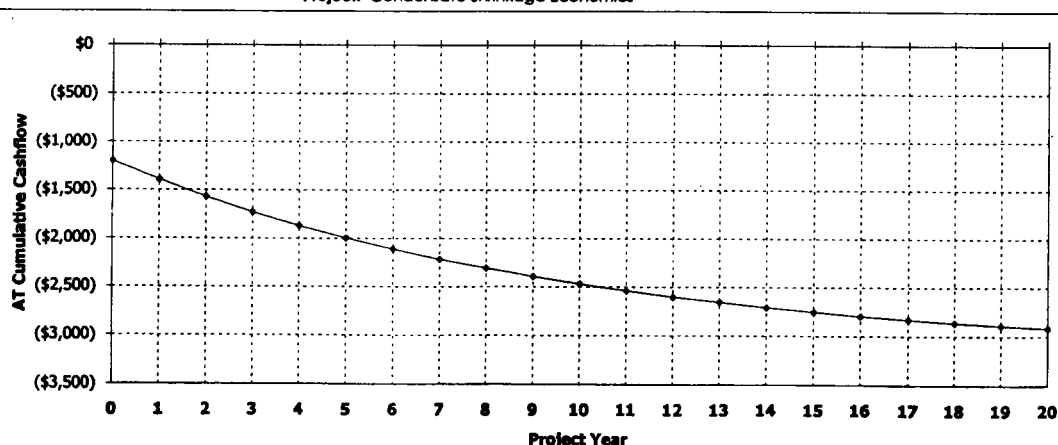
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equity Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 245	8-10-22 SENE	UTU01196C	891008900A	430473300400S1
NBU 247	10-10-22 NWNW	U01196C	891008900A	430473297700S1
NBU 248	10-10-22 SENW	UTU025187	891008900A	430473407900S1
NBU 249	10-10-22 SESW	U01196C	891008900A	430473297800S1
NBU 252	10-9-21 NENW	U0141315	891008900A	430473280000S1
NBU 253	10-9-21 SWNW	U0141315	891008900A	430473291700S1
NBU 254	17-9-21 NESW	UTU0575	891008900A	430473280300S1
NBU 255	21-9-21 SESW	UTU0576	891008900A	430473280600S1
NBU 256	22-9-21 SENW	UTU0147566	891008900A	430473280700S1
NBU 257	25-9-21 SENW	U01194	891008900A	430473279000S1 ✓
NBU 258	26-9-21 SENE	U01194	891008900A	430473279100S1 ✓
NBU 259	26-9-21 SWNE	U01194	891008900A	430473279200S1 ✓
NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1

MAR-24-2004 WED 02:41 PM ET 450 PRODUCTION FAX NO. 4357817094 P. 01

019

DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P.

ADDRESS 1368 SOUTH 1200 EAST

VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	2900	14087	43-047-32928	NBU 261	SENW	30	9S	21E	UINTAH	12/15/1997	3/24/04
WELL 1 COMMENTS: NOW PRODUCING FROM THE GREEN RIVER.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Post-It® Fax Note 7671

To: ERIC KIRKELL	Date: 3/24/04	# of pages: 1
Co./Dept: UTDG M	From: SHEILA URCHIGO	
Phone #: (801) 538-5330	Company: WESTPORT O&G CO. L.P.	
Fax #: (801) 359-3940	Phone #: (435) 781-7024	
	Fax #: (435) 781-7094	

Signature: *Sheila Urchigo*

REGULATORY ANALYST 03/24/04
Title: _____ Date: _____

Phone No. (435) 781-7024

MAR 24 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

021

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE SECTION 30-T9S-R21E 1600'FNL & 2600'FWL

5. Lease Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 261

9. API Well No.

43-047-32928

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/21/03: SET 4 1/2" CIBP @4850' W/1 SX CMT FILL CSG W/70 BBLS 2% KCL.

PERF 4660'-4665' W/3 1/8" GUN 4 SPF. PMP 93,411# 20/40 OTTOWA SD W/970 BBLS LIGHTNING 15 GEL.

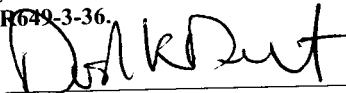
THE SUBJECT WELL LOCATION IS CURRENTLY UNABLE TO PRODUCE.

THE OPERATOR REQUESTS AUTHORIZATION TO SHUT THE WELL IN, UNTIL FURTHER EVALUATION

CAN BE DETERMINED.
In accordance with R649-3-36, the well may remain shut-in or temporarily abandoned for up to 12 consecutive months, at which time the operator shall file a Sundry Notice providing the information specified in R649-3-36.

Federal Approval of This Action is Necessary

ACCEPTED BY:



April 13, 2004

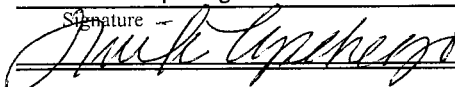
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature



Title

Regulatory Analyst

Date

April 2, 2004

RECEIVED

APR 05 2004

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

020

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other
b. Type of Completion: ☐ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other GREENRIVER RECOMPLETION

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

SE NW 1600'FNL & 2600'FWL

At top prod. interval reported below

At total depth

14. Date Spudded

12/15/97

15. Date T.D. Reached

03/28/98

16. Date Completed

☐ D & A ☐ Ready to Prod.
SHUT-IN 11/26/0318. Total Depth: MD
TVD

6900'

19. Plug Back T.D.: MD

TVD

6757'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8 5/8"	24#		255'		100 SX			
7 7/8"	4 1/2"	11.6#		6900'		1316 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	4760'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREENRIVER	4660'	4665'	4660'-4665'			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
4660'-4665'	PMP 93,411# 20/40 OTTOWA SD W/970 BBLs LIGHTNING 15 GEL

RECEIVED
AUG 03 2004

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SHUT-IN
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→					SHUT-IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUT-IN 11/26/03

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

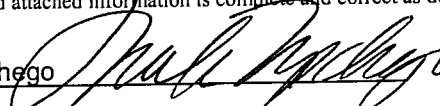
32. Additional remarks (include plugging procedure):

SET 4 1/2" CIBP @4850'. PU BAILER & RIH W/1 SX CMT PUT IN PLACE ON TOP OF CIBP @4850'. FILL CSG W/70 BBLs 2% KCL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sheila Upchego  Title Regulatory Analyst

Signature _____ Date 7/29/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

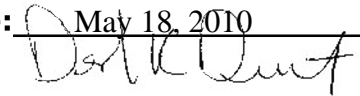
Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

UT. OF OIL, GAS & MIN. (B)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0581			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 261			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1600 FNL 2600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047329280000			
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/13/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PRODUCE GREEN RIV </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PRODUCE GREEN RIV
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PRODUCE GREEN RIV			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ON 10/21/2003 THE SUBJECT WELL WAS RECOMPLETED TO THE GREEN RIVER FORMATION. THE WELL WAS, AND STILL IS, SHUT-IN AND HAS NOT PRODUCED TO SALES FROM THE GREEN RIVER FORMATION. THE OPERATOR REQUESTS AUTHORIZATION TO COMMENCE PRODUCTION FROM THE GREEN RIVER FORMATION UPON RECEIPT OF APPLICABLE PRODUCTION RIGHT OF WAYS. THIS WELL WILL NO LONGER BE PART OF THE NATURAL BUTTES UNIT BASED ON PRODUCTION FROM A NON-UNITIZED FORMATION. THE OPERATOR REQUESTS AUTHORIZATION TO RE-NAME THE SUBJECT WELL THE NEW WELL NAME WILL BE THE "FEDERAL 921-30F GR."					
Accepted by the Utah Division of Oil, Gas and Mining Date: May 18, 2010 By: 					
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst			
SIGNATURE N/A	DATE 5/11/2010				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0581
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 261
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1600 FNL 2600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047329280000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/31/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 01/31/2012		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 15, 2012		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/10/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0581			
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1600 FNL 2600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 09.0S Range: 21.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/10/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, LP respectfully requests authorization to plug and abandon the NBU 261 well location. Please see the attached plug and abandonment procedure for details. Thank you.					
		Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 13, 2015</u> By: <u><i>Derek Duff</i></u>			
NAME (PLEASE PRINT) Kristina Geno		PHONE NUMBER 720 929-6824			
SIGNATURE N/A		TITLE Regulatory Analyst DATE 9/9/2015			

NBU 261
2600' FWL & 1600' FNL
SENW SEC. 30, T9S, R21E
Uintah County, UT

KBE: 4886' (Per Recompletion procedure 2003)
GLE: 4873'
TD: 6903'
PBSD: 4850'

API NUMBER: 4304732928
LEASE NUMBER: U-0581
LAT/LONG: 40.00944/-109.59602

CASING : 11" hole
8 5/8" 24# J-55 @ 255'
Cmt w/100 sxs

7.875" hole
4.5" 11.6# N-80 @ 6900'
1316 sx, TOC @ 533' According to CBL 4/5/1998

PERFORATIONS: Green River 4660'-4665'
Wasatch 5114' - 6118'

TUBING: 2.375" 4.7# J-55 EOT @ 4760'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft./ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
8.625" 24# J-55	8.097	1370	2950	2.6749	0.3537	0.0636
Annular Capacities						
2.3/8" tbg. X 4 1/2" 11.6# csg				0.4226	0.0565	0.01
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.044
4.5" csg X 7 7/8 borehole				1.704	0.2278	0.0406
8.5/8" csg X 11" borehole				1.9017	0.2542	0.0453

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1734'
Birds Nest	1872'
Mahogany	2382'
Parachute	3267'
Wasatch	4954'

USDW: <http://geology.utah.gov/online/ss/ss-144/ss-144pl1.pdf>

USDW Elevation ~2700' MSL
USDW Depth ~2366' KBE

NBU 206-09 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY APPROPRIATE AGENCY 24 HOURS BEFORE MOVING ON LOCATION.
- A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.

PROCEDURE

Note: Approx. **163 sx** Class "G" cement needed for procedure & **(1) 4.5" CIBP**

Note: No gyro survey on record for this wellbore.

1. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
2. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
3. POOH W/ TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE GREEN RIVER (4660'-4665') PERFORATIONS:** RIH W/ 4 ½" CIBP. SET @ ~4600'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. RELEASE CIBP, PUH 10', BRK CIRC W/ TREATED FRESH WATER. DISPLACE A MINIMUM OF **4.36 CUFT/4 SX** ON TOP OF PLUG. PUH ABOVE **TOC (~4550')**. REVERSE CIRCULATE W/ TREATED WATER (~18.3 BBLS).
5. **PLUG #2, PROTECT TOP OF PARACHUTE (3267'):** PUH TO ~3370'. BRK CIRC W/ FRESH WATER. DISPLACE **18.3 CUFT /16 SX** AND BALANCE PLUG W/ **TOC @ ~3160'** (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER (~10.4BBLS).
6. **PLUG #3, PROTECT BASE OF USDW (2366') AND TOP OF MAHOGANY (2382'):** PUH TO ~2490'. BRK CIRC W/ FRESH WATER. DISPLACE **20.1 CUFT / 18 SX** AND BALANCE PLUG W/ **TOC @ ~2260'** (230' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER (~4.3 BBLS).
7. **PLUG #4, PROTECT TOP OF BIRD'S NEST (~1872') & TOP OF GREEN RIVER (1734'):** PUH TO ~1980'. BRK CIRC W/ FRESH WATER. DISPLACE **30.5 CUFT / 27 SX** AND BALANCE PLUG W/ **TOC @ ~1630'** (350' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER (~20.5 BBLS).
8. **BACKSIDE SQUEEZE (310'):** POOH AND RIG UP WIRELINE. RIH WITH PERF GUNS FOR 4.5" CASING @ 4 SPF/ 4' GUN. PERFORATE CASING AT ~310' (TOC @ ~533'). POOH AND CONTROL WELL WITH FRESH WATER AS NECESSARY. RIH WITH 4.5 CIRC AND SET 30' ABOVE PERFORATIONS. POOH AND RIG DOWN WIRELINE. RIH WITH TUBING AND PUMP ~74 SX (310' PLUS 30' FOR RETAINER OR UNTIL RETURNS ARE SEEN AT SURFACE.
9. **PLUG #6, FILL SURFACE HOLE:** POOH. HOOK UP 1" PIPE AND PUMP **27.03 CUFT /~24 SX** OR SUFFICIENT VOLUME TO FILL 4 ½" CASING F/ 310' TO SURFACE.
10. CUT OFF WELLHEAD AND INSTALL MARKER PER REGULATIONS.
11. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

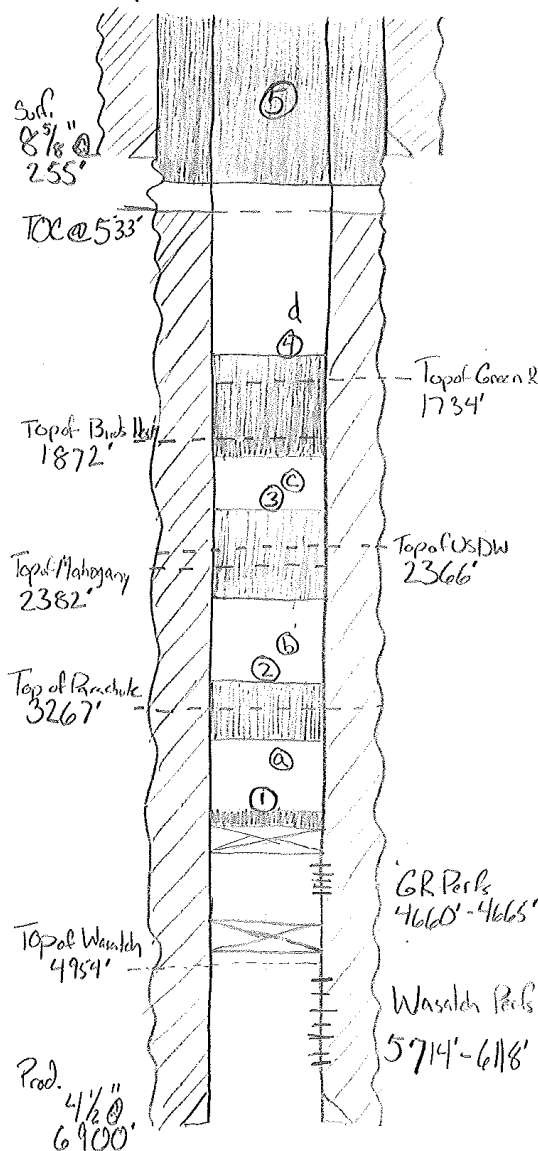
RKS 9/8/2015



APC 206 2/01

PROJECT COMPUTATIONS

NO. _____ OF _____ SHEETS

 DATE 9/8/15 PROJECT _____ JOB NO. _____
 BY Ryckur S. CHK.: _____ SUBJECT NBU 261 P+A


$$\textcircled{1} \text{ Isolate GR Perls w/ 4.5" LTBPA (4600')} \\ \text{CMT } 4600' - 4550' (50') \\ 50' \times (.0872) = \frac{4.36 \text{ ft}^3}{1.145} = 3.8 = \underline{4 \text{ sks}}$$

$$a \quad 4550' - 3370' = 1180' \times .0155 = \underline{18.3 \text{ bbls}}$$

$$\textcircled{2} \text{ Protect Ranchhole} \\ \text{CMT } 3370' - 3160' = 210' \\ 210' \times (.0872) = \frac{18.31}{1.145} = 15.91 = \underline{16 \text{ sks}}$$

$$b \quad 3160' - 2490' = 670' = \underline{10.4 \text{ bbls}}$$

$$\textcircled{3} \text{ Protect Mahogany + USDL} \\ \text{CMT } 2490' - 2260' (230') \\ 230' \times (.0872) = \frac{20.06 \text{ ft}^3}{1.145} = 17.5 \text{ sks} = \underline{18 \text{ sks}}$$

$$c \quad 2260' - 1980' = 280' \times .0155 = \underline{4.3 \text{ bbls}}$$

$$\textcircled{4} \text{ Protect Birch Nest + GR} \\ \text{CMT } 1980' - 1630' (350') \\ 350' \times (.0872) = \frac{30.52}{1.145} = 26.6 = \underline{27 \text{ sks}}$$

$$d \quad 1630' - 310' = 1320' = \underline{20.5 \text{ bbls}}$$

$$\textcircled{5} \text{ Protect Csg shoe + Surface (Squeezed)} \\ \text{CMT } 310' \text{ to surface} \\ 4\% \quad 310' \times (.0872) = \frac{27.03}{1.145} = 23.6 = \underline{24 \text{ sks}}$$

$$4\% \text{ to } 8\% \quad 310' \times (.2471) = \frac{76.6}{1.145} = 66.9 \times 1.1 = \underline{74 \text{ sks}}$$

$$\text{Total CMT} = \underline{163 \text{ sks}}$$

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0581
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 261
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1600 FNL 2600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047329280000
PHONE NUMBER: 720 929-6500		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/27/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, LP has plugged and abandoned the NBU 261 well. Please see the operations summary report for details. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 16, 2016		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 2/16/2016	

US ROCKIES REGION
Operation Summary Report

Well: NBU 261 GR

Spud date:

Project: UTAH-UINTAH

Site: NBU 261 GR

Rig name no.: MILES 2/2

Event: ABANDONMENT

Start date: 1/25/2016

End date: 1/27/2016

Active datum: RKB @4,885.99usft (above Mean Sea Level)

UWI: NBU 261 GR

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
1/25/2016	7:00 - 7:30	0.50	ABANDP	48		P		HSM, ROADING RIG & EQUIP IN FOGGY WEATHER.
	7:30 - 11:30	4.00	ABANDP	30	A	P		MIRU F/ NBU 9J PAD. SICP 200, SITP 0 ,
	11:30 - 15:00	3.50	ABANDP	39	A	P		PU NEVER SEEN PUMP UNSEAT, RU FLUSHED RODS W/ 20 BBLS WELL CIRCULATING PUMPED ANOTHER 50 BBLS CIRC OIL F/ CSG. SEAT PUMP TEST TBG TO 500 PSI OK. UNSEAT PUMP L/D POLISH ROD, 1-2' X 7/8 PONIE & 185 3/4 SLICK RODS & PUMP.
	15:00 - 17:00	2.00	ABANDP	31	I	P		RD ROD EQUIP, RU TBG BAILS & ELEV, ND ROD TREE, UNLAND TBG REM TBG HANGER, UNSET TBG ANCORE, RELAND TBG SWI SDFN.
1/26/2016	7:00 - 7:30	0.50	ABANDP	48		P		HSM, WORKING W/ SCAN TECH.
	7:30 - 8:00	0.50	ABANDP	30	F	P		SICP 0, NU BOPS, RU FLOOR, UNLAND & L/D HANGER.
	8:00 - 11:00	3.00	ABANDP	45	A	P		RU & SCAN OUT W/ 144 JTS 23/8 J-55, 41/2 TAC, 5 JTS 23/8 J-55, S/N, 1 JT J-55, 4' PERF'D PUP, 1 JT, BULL PLU. HAVEING TO PUMP HOT WTR TO CLEAN TBG FROM OIL. SCAN REPORT 122 YELLOW 10 BLUE 15 RED.PITTING
	11:00 - 15:00	4.00	ABANDP	34	I	P		RU CUTTERS, RIH RAN NGYRO W/ MULTI SHOT FROM 4800 TO SURFACE, RIH W/ 41/2 GR TO 4635' POOH RIH SET 41/2 CIBP @ 4600' POOH RD CUTTERS.
	15:00 - 17:00	2.00	ABANDP	31	I	P		PU N/C & 143 JTS23/8 J-55 TAG CIBP @ 4600' L/D 1 JT EOT @ 4586' SWI SDFN.
1/27/2016	7:00 - 7:30	0.50	ABANDP	48		P		HSM, WORKING W/ CMT CREW.

US ROCKIES REGION

Operation Summary Report

Well: NBU 261 GR

Spud date:

Project: UTAH-UINTAH

Site: NBU 261 GR

Rig name no.: MILES 2/2

Event: ABANDONMENT

Start date: 1/25/2016

End date: 1/27/2016

Active datum: RKB @4,885.99usft (above Mean Sea Level)

UWI: NBU 261 GR

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:30 - 16:00	8.50	ABANDP	51	D	P		<p>SICP 0, RU PROPETRO, CIRC WELL W/ 25 BBLS T-MAC, TEST CSG TO 500 PSI OK,# 1 PLUG, PUMPE 2.6 BBLS FRESH, 5 SKS 1 BBL, 15.8 1.15 YEILD G CMT, 1 BBL FRESH WTR, DISPL W/ 16.4 BBLS T-MAC, L/D 38 JTS TBG EOT @ 3372', # 2 PLUG, PUMPED 2.6 BBLS FRESH WTR, 20 SKS 4 BBLS, 15.8 # 1.15 YEILD G CMT, 1 BBL FRESH WTR, DISPLACE W/ 10.9 BBLS T-MAC. L/D 27 JTS TBG EOT @ 2488'. # 3 PLUG PUMPED 2.6 BBLS FRESH WTR, 20 SKS 4 BBLS 15.8 1.15 YEILD G CMT, 1 BBL FRESH WTR, DISPLACE W/ 7.5 BBLS T-MAC. L/D 15 JTS EOT @ 1996'. # 4 PLUG PUMPED 2.6 BBLS FRESH WTR, 30 SKS 6.1 BBLS, 15.8 # 1.15 YEILD G CMT, 1 BBL FRESH WTR, DISPLACED W/ 5 BBLS T-MAC, L/D REM 62 JTS 23/8. RU CUTTER RIH W/ PERF GUN HAD TROUBLE W/ OIL, PERF CSG @ 310', RD CUTTERS, BROKE CIRC DWN 41/2 UP 85/8 OK.RD FLOOR ND BOPS INSTALLED TBG HANGER,RIG DOWN RIG, FILL 41/2 & 85/8 W/ 195 SKS 39.9 BBLS, 15.8 # 1.15 YEILD G CMT, CUT OFF WELL HEAD TOP OFF 41/2 WELD LOCATION PLATE ON 41/2 P&A COMPLETE</p> <p>GPS READING @ WELL N 40*.00.591 W 109*.35.755</p>